2005 Integrated Energy Policy Report

Hearing on the *Draft Transmittal Report*November 4, 2005

Integrated Energy Policy Report Committee

Commissioner John L. Geesman, Presiding Member Commissioner James D. Boyd, Associate Member



COMMITTEE DRAFT TRANSMITTAL OF 2005 ENERGY REPORT RANGE OF NEED AND POLICY RECOMMENDATIONS TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

Primary Authors Kevin Kennedy Caryn Holmes



Agenda

November 4, 2005

- Overview of Energy Report proceeding
- > Overview of *Draft Transmittal Report*
- General comments
- > Range of need overview and comments:
 - > PG&E
 - > SDG&E
 - > SCE
- Additional Comment
- > Written comments are due: November 8



2005 Energy Report Schedule

November 8: Written comments due on *Draft Transmittal*

Report

Week of November 7: Publish the Final Committee *Energy Report*,

Transmission Strategic Plan, and Transmittal

Report

November 21: Special Energy Commission Business

Meeting to consider adoption of the 2005

Energy Report, Transmission Strategic Plan,

and Transmittal Report

Early December: Deliver report to Governor and Legislature



Energy Report Process Public Resources Code 25300 et seq.

Integrated policy development

 Policy recommendations will be made based on an in depth and integrated analysis of energy issues facing the state. (Pub. Res. Code 25302(b))

Common information base for energy agencies

> The state's energy agencies will use the information and analyses contained in the report to carry out their energy-related duties. (Pub. Res. Code 25302(f))

Timing

A policy report that includes an in depth assessment and forecasts of all energy sectors will be adopted by the Energy Commission every two years, and a supplement to the previous energy report on specific issues will be adopted in the off years.



2005 Energy Report Proceeding

- Collaboration with federal, state and local agencies
- > 50+ Committee hearings and workshops
- > 30,000+ pages of docketed materials
- More than 50 staff and consultant papers and reports
- Three Draft Committee Reports to be finalized for Energy Commission consideration on November 21, 2005
 - 2005 Energy Report
 - Strategic Transmission Investment Plan
 - Transmittal Report to CPUC



Coordination with the CPUC

- Energy Commission and the CPUC coordinating the 2005 Energy Report proceeding with the upcoming CPUC 2006 procurement proceeding
- September 2004 ACR issued by CPUC President Peevey identifying 2005 Energy Report proceeding as forum for developing range of need for the 2006 procurement proceeding
- March 2005 Peevey ACR and Energy Report Committee Order reinforced the earlier ACR and provided more detail
- Transmittal Report being developed to provide recommendations to the CPUC for use in the 2006 procurement and related proceedings, including developing and documenting the range of need for the three largest investor-owned utilities

Draft Transmittal Report

General Overview

- General procurement policy recommendations
- Construction of the 'Range Of Need'
- Electricity Energy and Peak Demand Forecasts
- Resource Plans and Range of Need
- Natural Gas Forecasts
- Transmission Project Recommendations



Procurement Policy Recommendations

- Need for Long-Term Contracts
- Renewable and Combined Heat and Power Resources
- Portfolio Performance and Least-Cost, Best-Fit Criteria
- Greenhouse Gas Performance Standard
- > Transparency in Energy Planning and Procurement
- Departing Load



Draft Transmittal Report Construction of the 'Range Of Need'

- Use of Revised Staff Demand Forecast
- Treatment of Departing Load
- Demand Response and Energy Efficiency
- Evaluation of Resource Plan Information
- Resource Needs
- Future Adjustments to the Range of Need



Draft Transmittal Report Energy Supply

ENERGY DEMAND (GWh) & PEAK DEMAND (MW)

- > TOTAL ENERGY REQUIREMENT
 - Net Energy for Bundled Customer Load
 - > Firm Sales Obligations
 - > 15 percent reserve margin for peak demand



Draft Transmittal Report Existing & Planned Resources

> Utility-Controlled Physical Resources

- Nuclear
- > Fossil
- Total Hydro Energy Supply

> Existing and Planned Contractual Resources

- Total Energy Supply from DWR Contracts
- Total Energy Supply from QF Contracts
- > Total Existing & Planned Renewable Contracts
- > Total Energy from Other Bilateral Contracts
- > TOTAL EXISTING & PLANNED ENERGY RESOURCES



Draft Transmittal Report Need

- > SUPPLY/DEMAND BALANCE
- > Aging Plant Replacement
- > TOTAL NEED, INCLUDING AGING PLANT REPLACEMENT
- Range is based on the low, base and high cased in the demand forecast

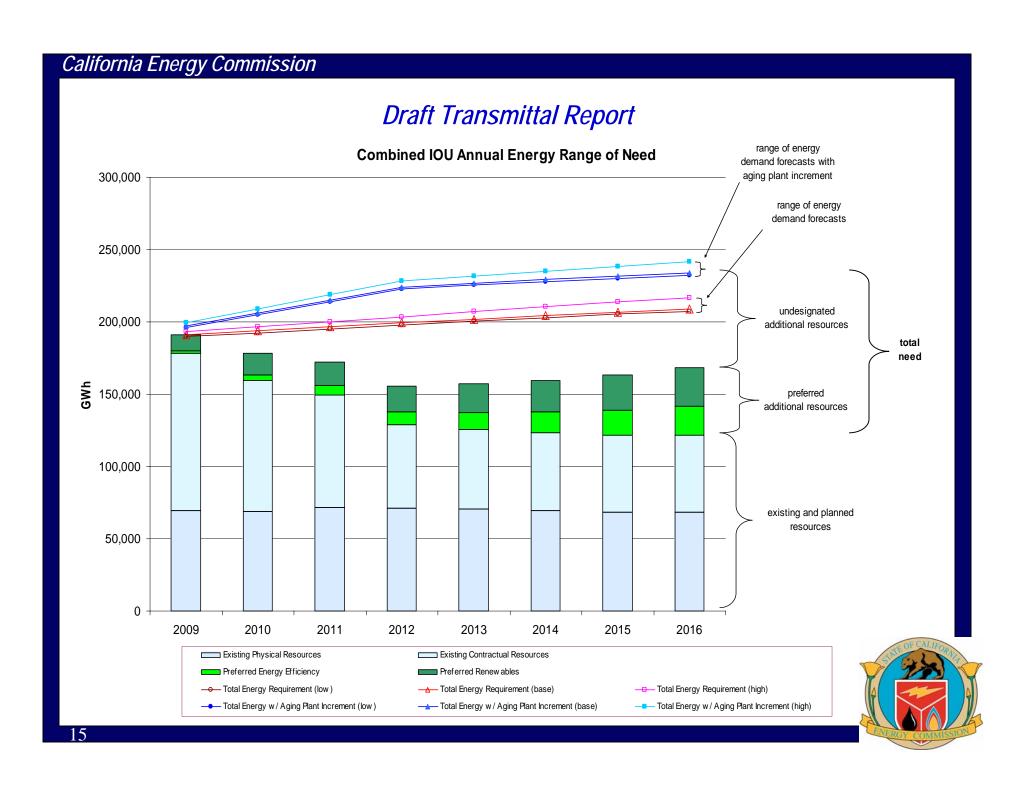


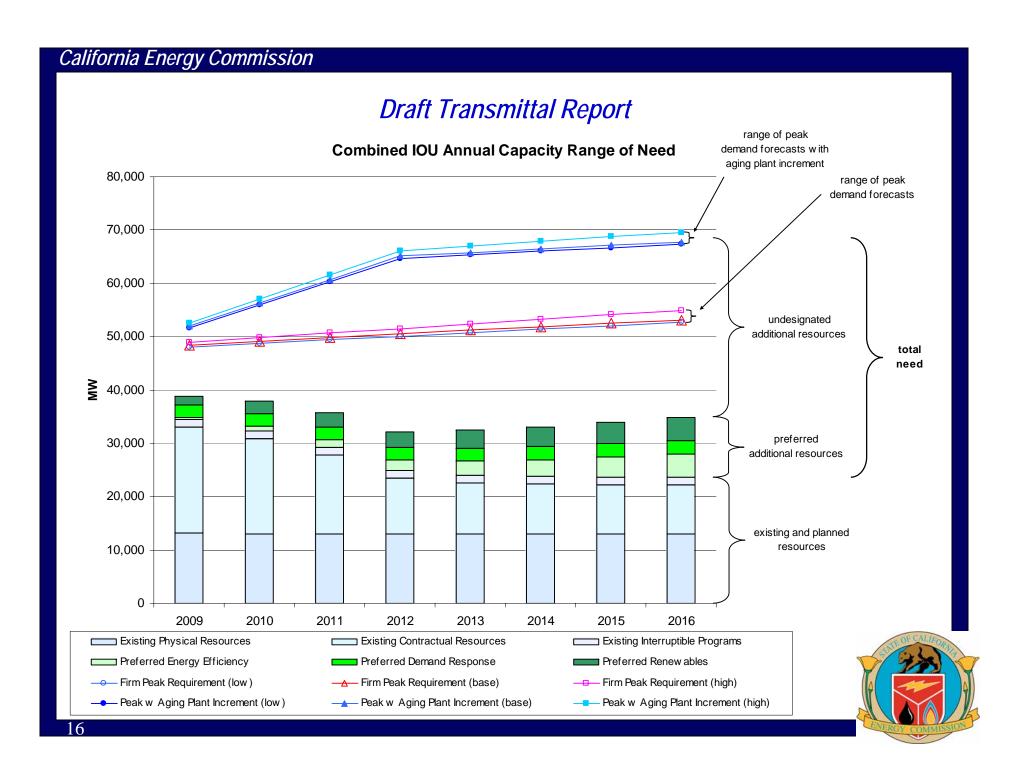
Draft Transmittal Report

Resources Needed

- > ADDITIONAL PREFERRED RESOURCES
 - > Uncommitted Energy Efficiency
 - > Uncommitted Demand Response (for capacity need)
 - > Renewables
 - Distributed Generation/ CHP (no annual numeric targets yet)
- ADDITIONAL NON-DESIGNATED NEED







Public Comment

- Draft Transmittal Report invited comment on several specific topics:
 - > Approach for renewable resources among 'preferred resources'
 - > Approach for including existing demand response programs
 - > Planned publication of 'distribution service area' capacity tables
 - Use of NYMEX for near-term natural gas prices
- > Comments welcome on all areas of *Draft Transmittal Report*
- Will summarize and take comments on IOU-specific range of need findings after general comments

2005 Energy Report Hearing on the *Draft Transmittal Report*November 4, 2005

To call and participate in today's meeting, please call:

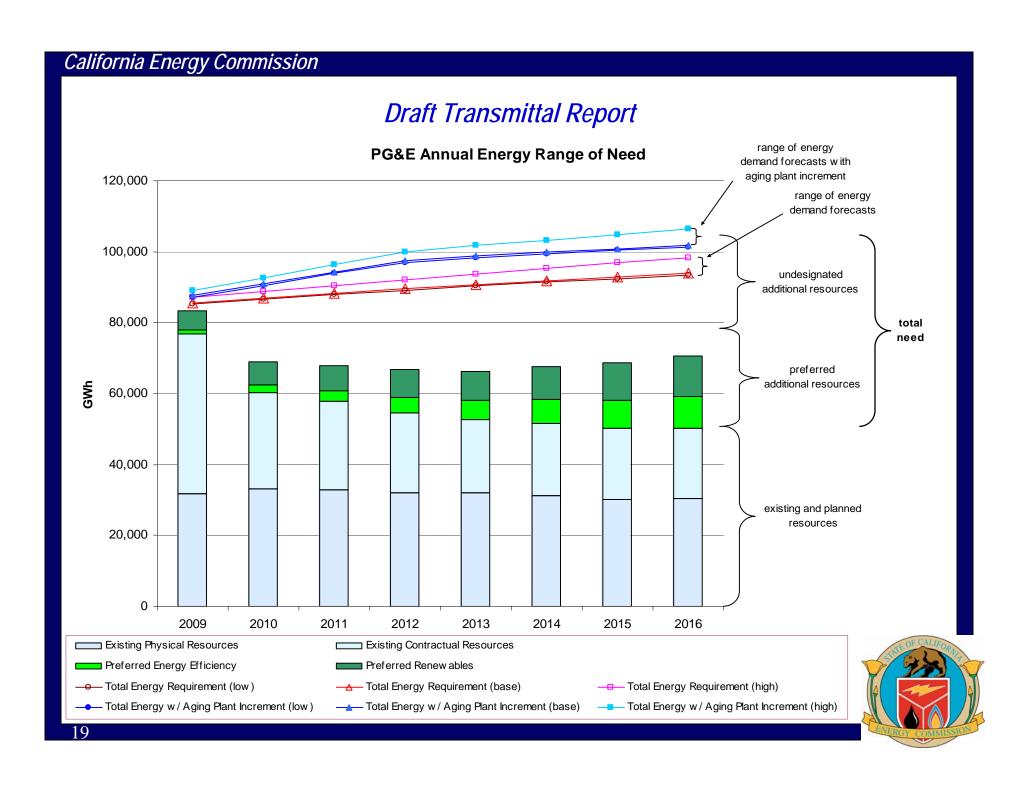
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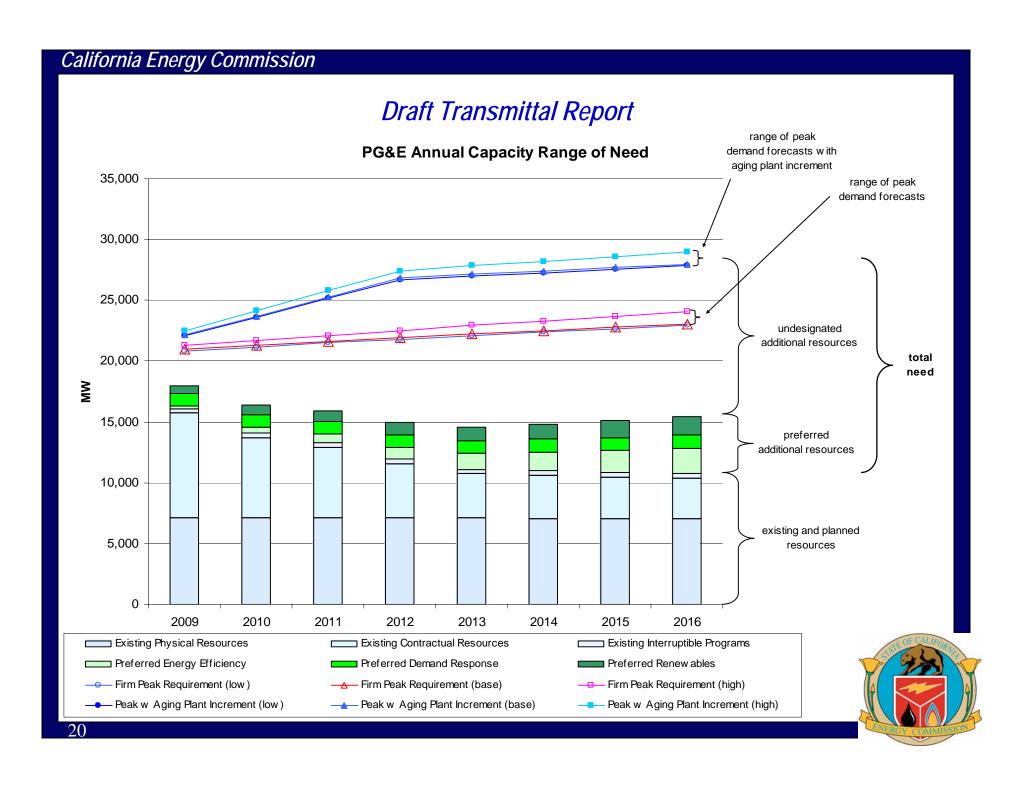
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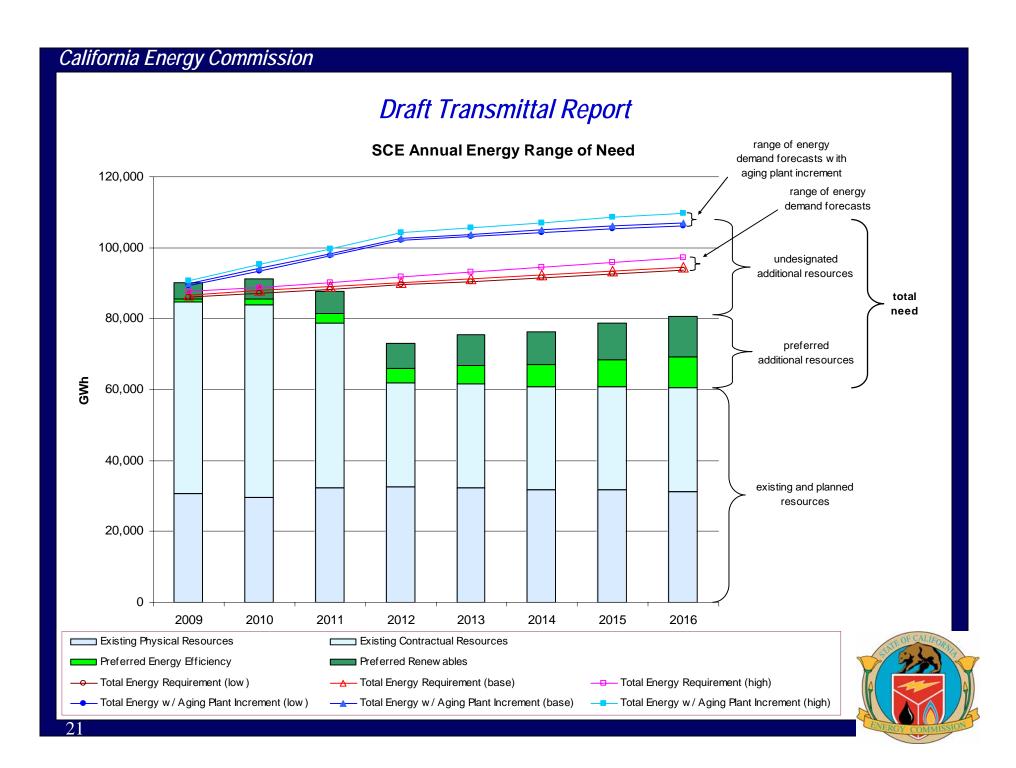
Call Leader: Kevin Kennedy

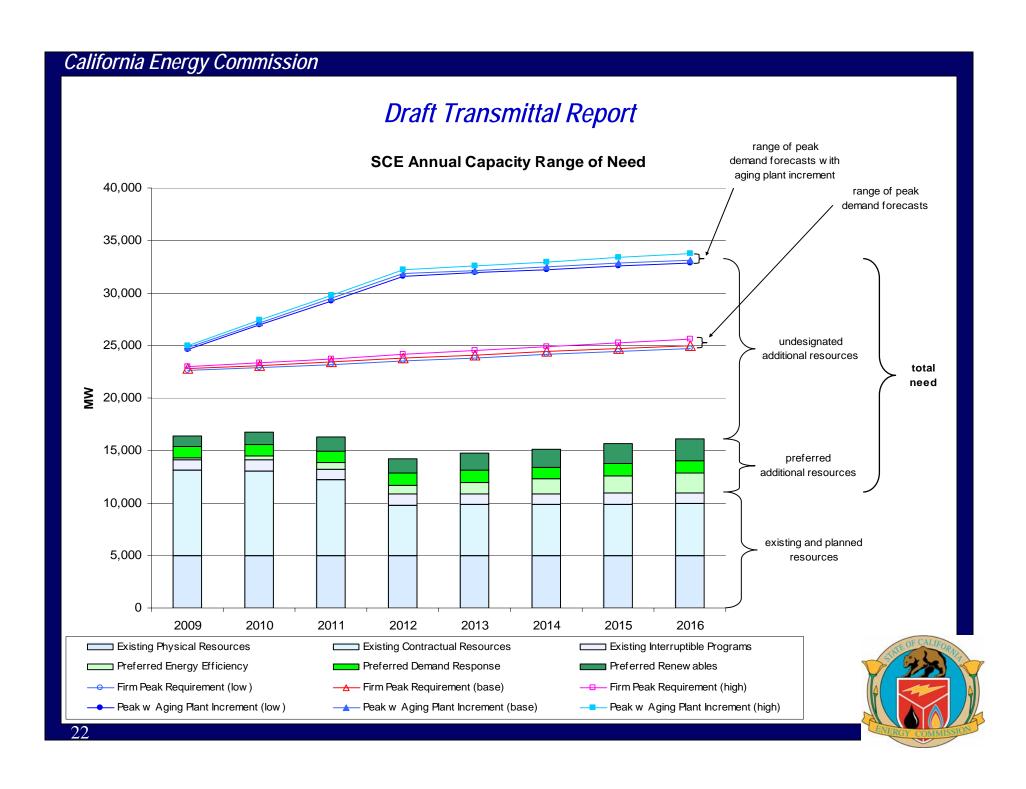
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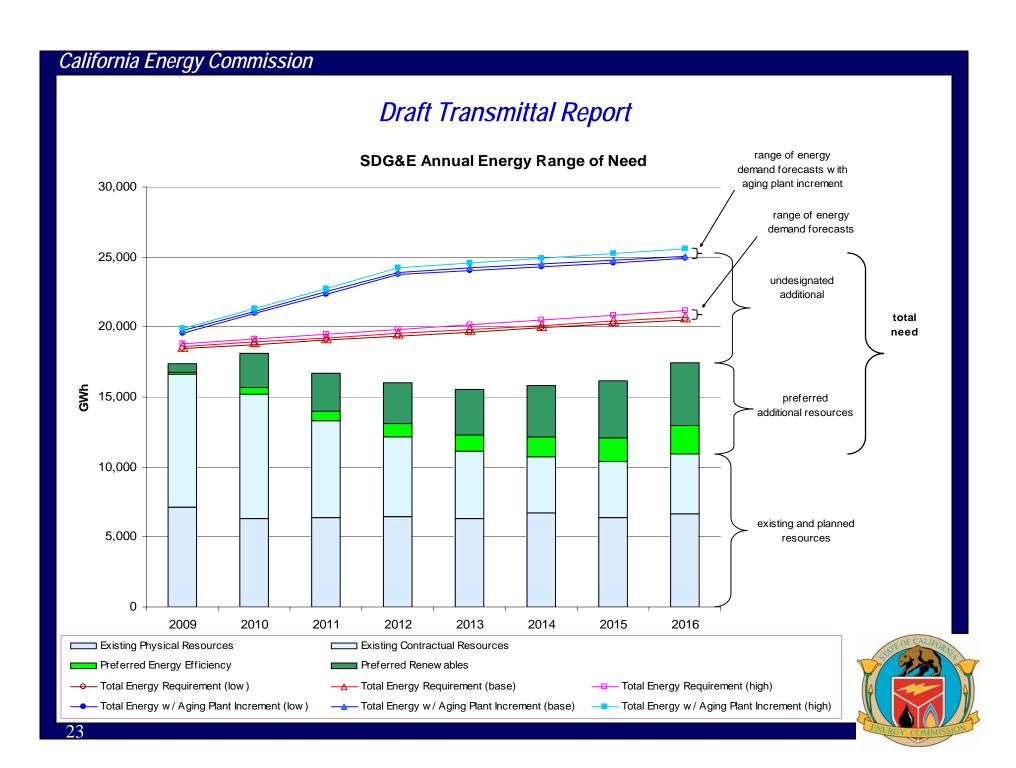


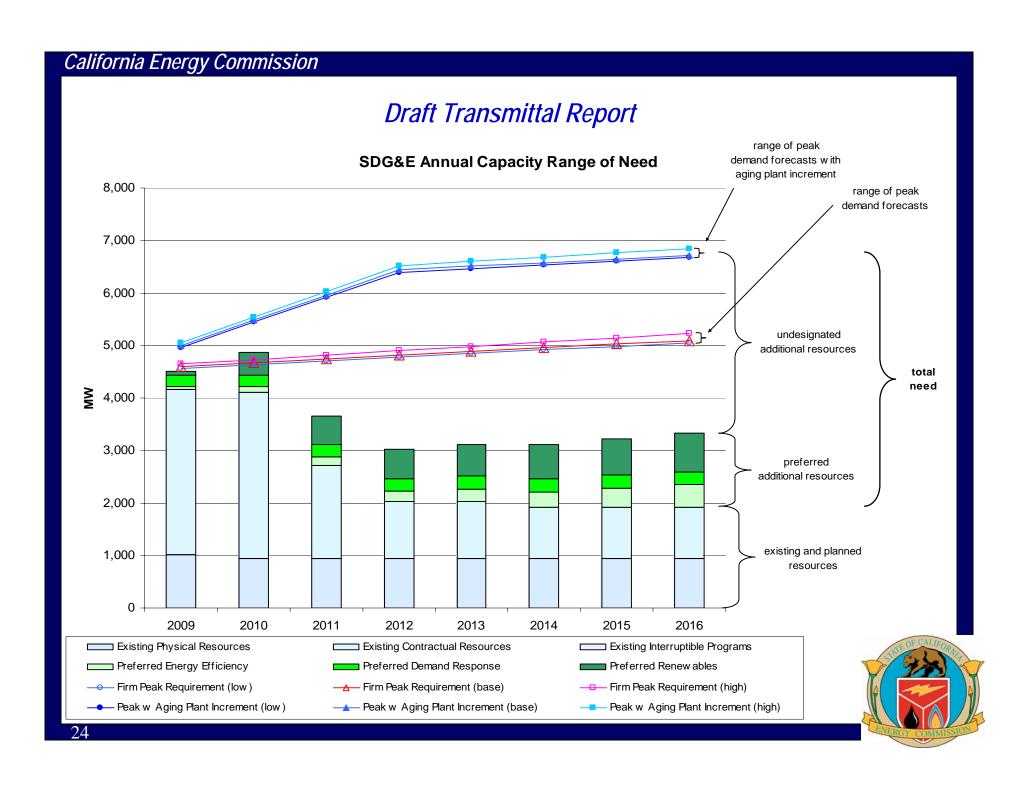












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